

Spectra Energy's Fort Nelson CCS Feasibility Project

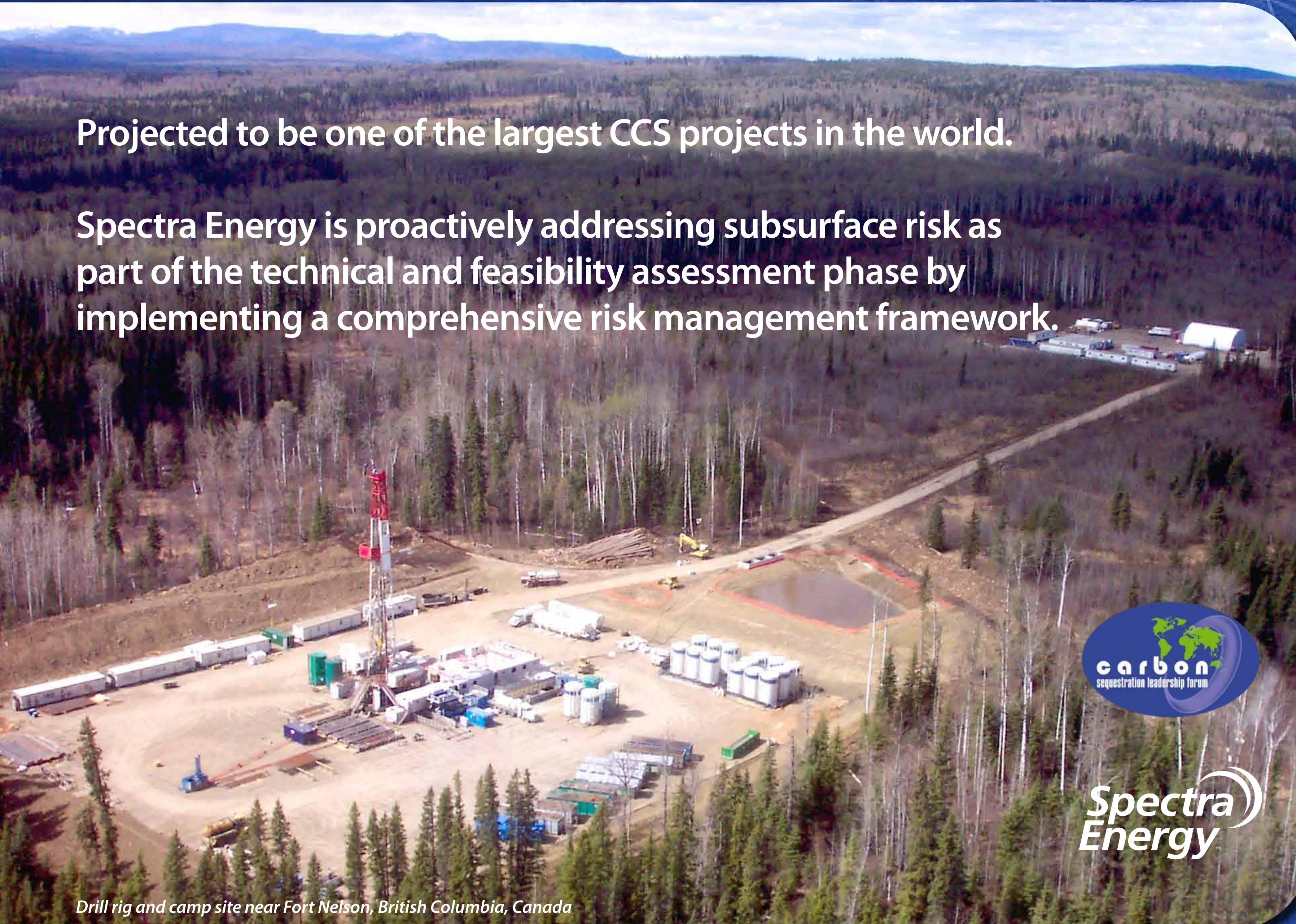
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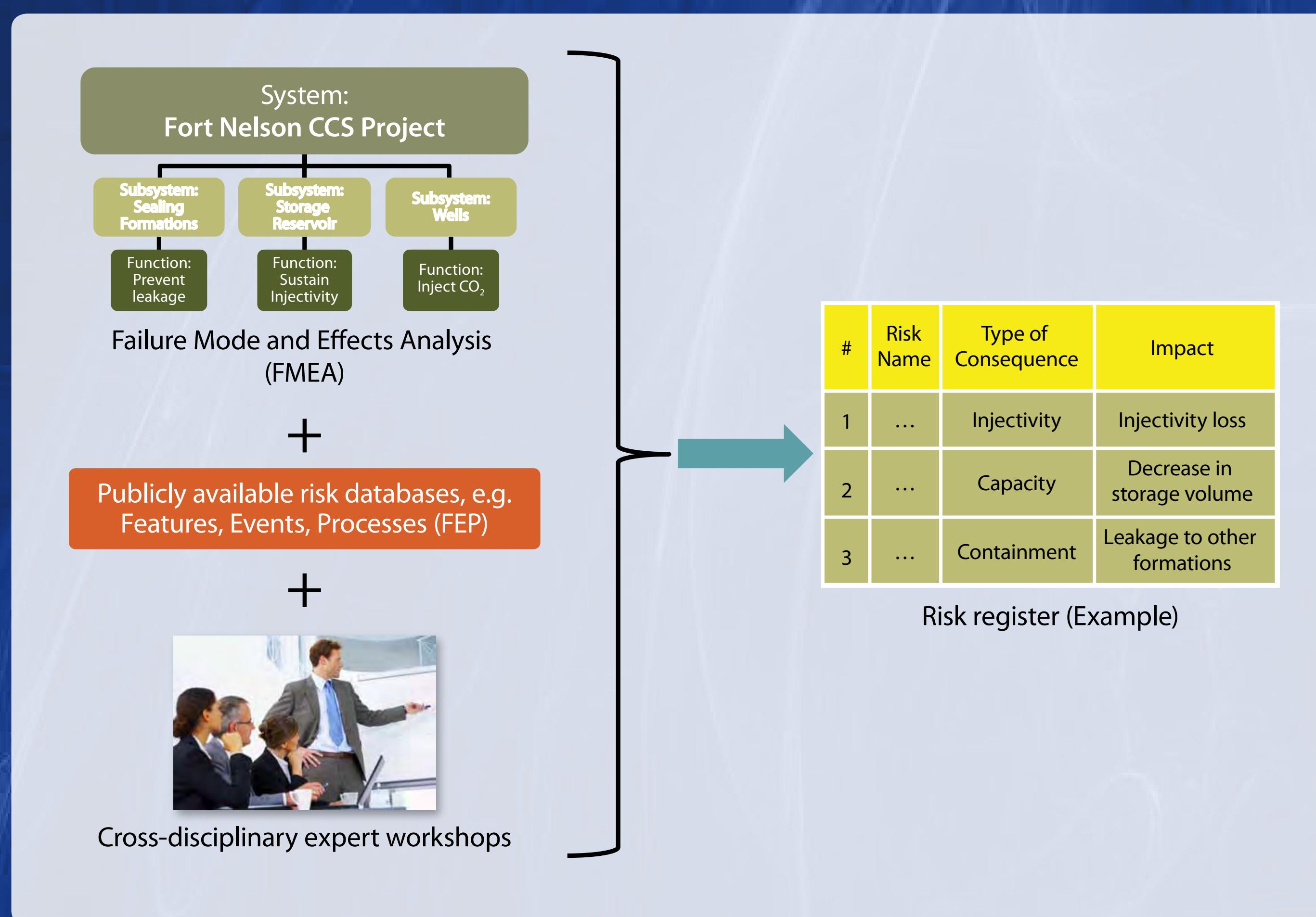
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Projected to be one of the largest CCS projects in the world.

Spectra Energy is proactively addressing subsurface risk as part of the technical and feasibility assessment phase by implementing a comprehensive risk management framework.



Risk Identification



Scope

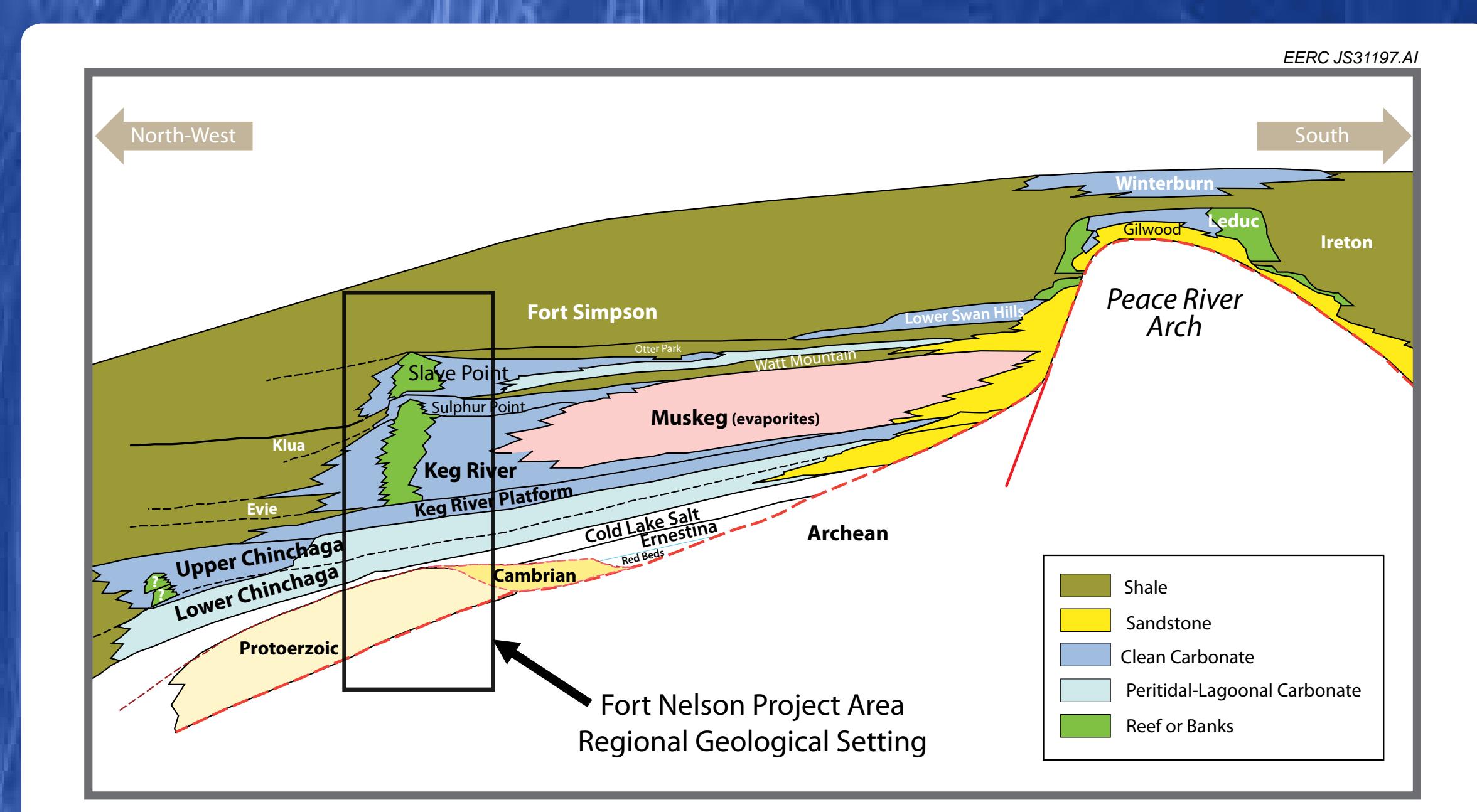
Subsurface, technical risk

Two reference periods:

Injection: 0-50 years
Post-injection: 50-100 years

All potential impacts considered:

- financial
- environmental
- health and safety
- public perception/corporate image
- legal/regulatory

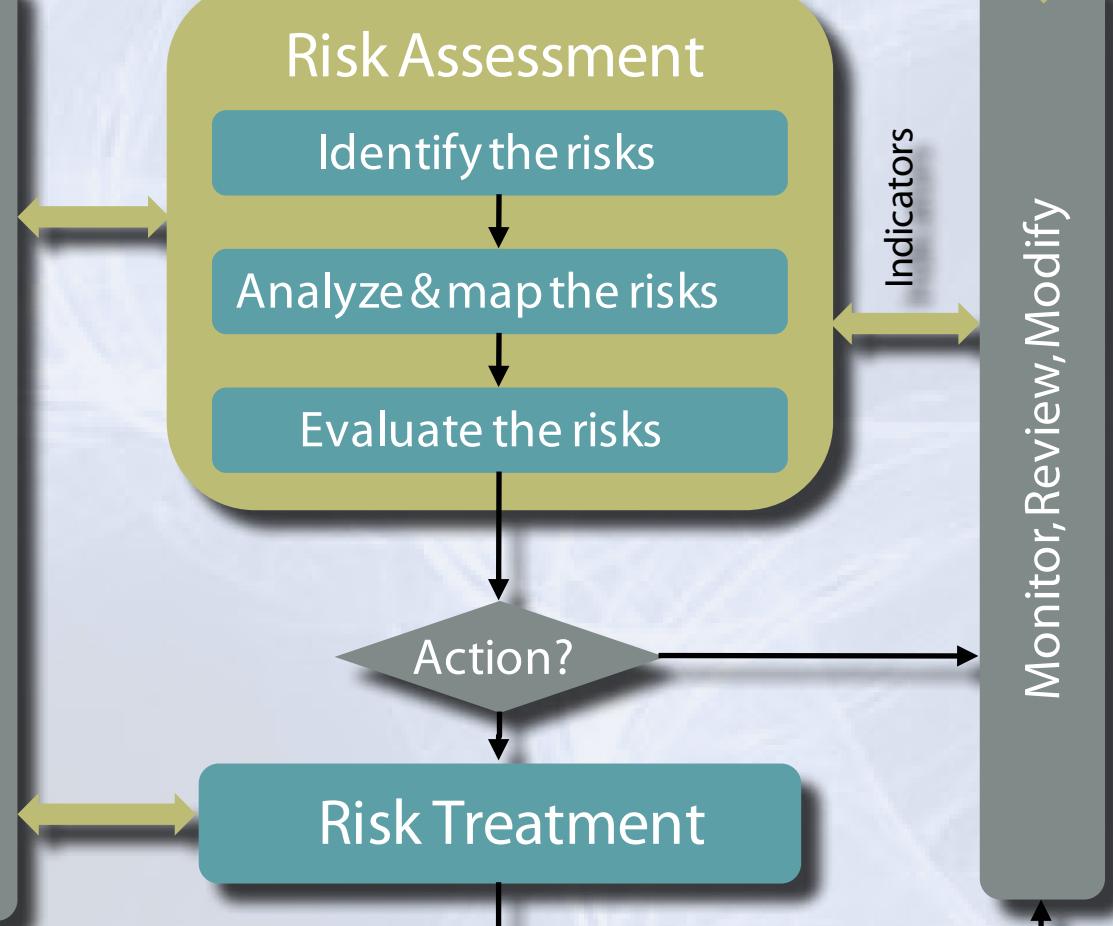


Risk Management

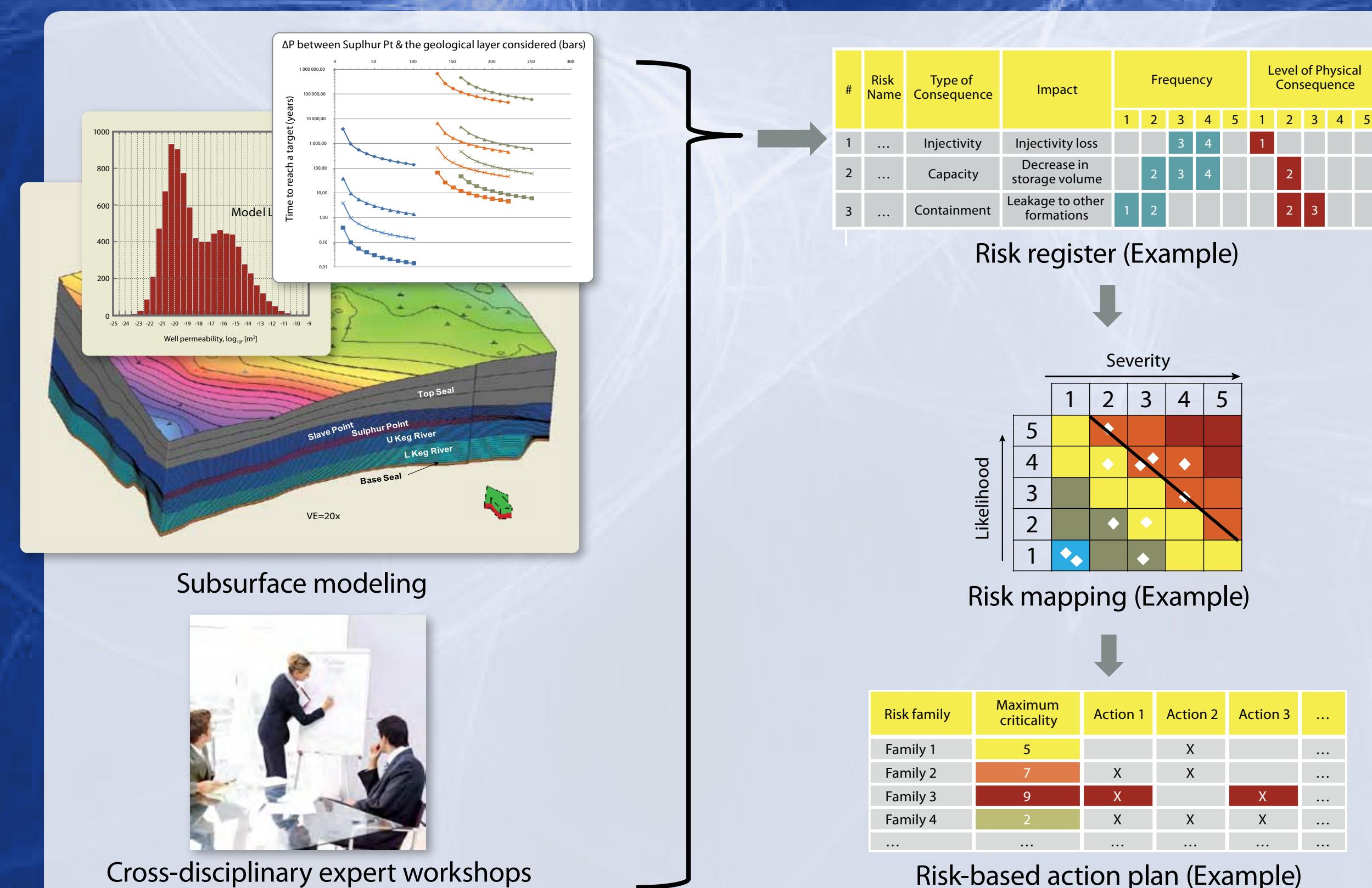
Risk management process complies with international standard for risk management.



Risk Management Framework:
Policy, Mandate, Scope, Context, Communication, Risk Criteria, Risk Metric System



Risk Analysis and Evaluation



Risk-based Monitoring, Verification, Accounting (MVA) Recommendations

